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IDAHO PUBLIC
UTILITIES COMMISSION

Pacific Power | Utah Power
Rocky Mountain Power
825 NE Multnomah
Portland, Oregon 97232

May 25, 2006

VIA ELECTRONIC FILING

Idaho Public Utilities Commission
472 West Washington
Boise, ID 83702-5983

Attention: Jean D. Jewell
Commission Secretary

Re: PacifiCorp Home Energy Saver Incentive Program Compliance Filing
Case No. PAC-E-05-10
Advice 06-04 – **REPLACEMENT PAGES**

PacifiCorp is submitting replacement pages to reflect changes requested by Staff.

Original Sheet No. 118.1	Schedule 118	Home Energy Saver Incentive Program
Original Sheet No. 118.2	Schedule 118	Home Energy Saver Incentive Program

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 300
Portland, Oregon, 97232

By fax: (503) 813-6060

Informal questions should be directed to Brian Dickman at (801) 220 - 4975.

Sincerely,


D. Douglas Larson
Vice President, Regulation

Enclosures



I.P.U.C. No. 28

Twenty-Seventh Revised Sheet No. B.2
Cancels Twenty-Sixth Revised Sheet No. B.2**ELECTRIC SERVICE SCHEDULES - Continued**

Schedule No.	Class of Service	Sheet No.
23	General Service - Small Power	23.1 - 23.3
23A	General Service - Small Power (Residential and Farm)	23A.1 - 23A.4
24	Interruptible Power Service	24.1 - 24.5
34	Pacific Northwest Electric Power Planning and Conservation Act - Residential and Farm Kilowatt-Hour Credit	34.1 - 34.16
35	Optional Time-of-Day General Service – Distribution Voltage	35.1 - 35.3
35A	Optional Time-of-Day General Service – Distribution Voltage (Farm)	35A.1 - 35A.4
36	Optional Time of Day Residential Service	36.1 - 36.3
70	New Wind, Geothermal and Solar Power Rider – Optional	70.1 - 70.2
71	Energy Exchange Pilot Program	71.1 - 71.5
72	Irrigation Load Control Credit Rider	72.1 - 72.5
73	New Wind, Geothermal and Solar Power Rider – Bulk Purchase Option	73.1 – 73.2
94	Rate Mitigation Adjustment	94
115	Commercial and Industrial Energy Efficiency Incentives Optional for Qualifying Customers	115.1 – 115.10
117	Residential Refrigerator Recycling Program	117.1 - 117.2
118	Home Energy Saver Incentive Program	118.1 - 118.2
120	Commercial Energy Services - Optional to Qualifying Customers	120.1 - 120.8
122	Commercial Energy Services - Optional to Qualifying Customers	122.1 - 122.5

(Continued)

Submitted Under Order No. 29976 and Advice Letter No. 06-04

ISSUED: April 28, 2006

EFFECTIVE: May 31, 2006



UTAH POWER & LIGHT COMPANY
ELECTRIC SERVICE SCHEDULE NO. 118
STATE OF IDAHO

Home Energy Saver Incentive Program

PURPOSE: Service under this tariff is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in new and existing residences including manufactured housing and multi-family dwellings.

APPLICABLE: To new and existing residential customers in all territory served by the Company in the state of Idaho billed on Schedule 1 or Schedule 36. Landlords who own rental properties served by the company in the state of Idaho where the tenant is billed on Schedule 1 or Schedule 36 also qualify for this program.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures listed on the program web site.

DESCRIPTION: On-going program to deliver incentives for a variety of equipment and services intended for and located in residential dwellings. Home Energy Saver Incentive program will be delivered by the Program Administrator and periodic changes will be made to insure or enhance program cost effectiveness as defined by the Company.

QUALIFYING EQUIPMENT OR SERVICES: Equipment or services for residential dwellings, which when correctly installed or performed, result in verifiable electric energy usage reductions where such usage is compared to the existing equipment or baseline equipment as determined by the Company.

PROGRAM ADMINISTRATOR: Qualified person or entity hired by the Company to administer this program.

(Continued)

Submitted Under Order No. 29976 and Advice Letter No. 06-04

ISSUED: April 28, 2006

EFFECTIVE: May 31, 2006

**ELECTRIC SERVICE SCHEDULE NO. 118 - Continued****PROVISIONS OF SERVICE:**

1. Qualifying Equipment or Services, incentive amounts, and participation procedures will be listed on the program Web site.
2. Incentive delivery may vary by technology and may include any or all of the following; post purchase mail-in, point-of-purchase buy-down, manufacturer buy-down or pre- purchase offer and approval.
3. Incentives may be offered for year-round or for selected time periods.
4. Incentive offer availability, incentive levels and Qualifying Equipment or Services may be changed by the Program Administrator after consultation with the Company to reflect changing codes and standards, sales volumes, quality assurance data or to enhance program cost effectiveness.
5. All changes will occur with a minimum of 45 days notice, be prominently displayed as a change, include a minimum 45 day grace period for processing prior offers (except for manufacturer buy-down incentive delivery) and be communicated at least once to retailers who have participated within the last year.
6. Incentives paid directly to customers will be in the form of a check issued within 45 days of Program Administrator's receipt of a complete and approved incentive application.
7. Company and/or Program Administrator will employ a variety of quality assurance techniques during the delivery of the program. They may differ by equipment or service type and may include, but are not limited to, pre and post installation inspections, phone surveys, retailer invoice reconciliations and confirmation of customer and equipment eligibility.
8. Company may verify or evaluate the energy savings of installed equipment or services. Verification or evaluation may include, but are not limited to, telephone survey, site visit, billing analysis, pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



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